



February 14, 2008

The Honorable Charles Terreni
Chief Clerk/Administrative
Public Service Commission of South Carolina
P. O. Drawer 11649
Columbia, South North Carolina 29211

RE: Request to Revise the Availability of Small General Service
(Time-of-Use) Schedule SGS-TOU
SCPSC Docket No. 2008 - ____ - E

Dear Mr. Terreni:

Carolina Power & Light Company d/b/a Progress Energy Carolinas, Inc. (hereinafter "PEC") submits an original and twenty-five (25) copies of its request to revise the availability of Small General Service (Time-of-Use) Schedule SGS-TOU. PEC is seeking to clarify the Schedule's availability to customers with an initial contract demand below 1,000 kW and to clarify the transition to LGS class tariffs with load growth.

The current "Availability" section states that Schedule SGS-TOU is available to customers until their load either exceeds: (1) 1,200 kW in two months and a change in facilities is required or (2) 1,500 kW once. SGS-TOU customers have expressed concern that this provision unfairly requires a transition to an LGS class schedule when their load requirement only slightly exceeds the 1,500 kW limit and PEC is not incurring any cost to increase local distribution facilities to serve their load. PEC proposes to revise the "Availability" section to: 1) clarify that the schedule is applicable to customers with an initial contract demand of less than 1,000 kW; and 2) allow a customer to remain on this tariff when the customer's load exceeds 1,000 kW unless a change in facilities is required. No other changes to the Schedule are requested.

A copy of Small General Service (Time-of-Use) Schedule SGS-TOU-9A reflecting these changes is attached as Exhibit No. 1. To highlight the tariff revisions, a mark-up of the changes in the "Availability" section is included as Exhibit No. 2.

Very truly yours,

A handwritten signature in dark ink, appearing to read "Len S. Anthony", written over a light-colored background.

Len S. Anthony
Deputy General Counsel - Regulatory Affairs

Attachments

SMALL GENERAL SERVICE
(TIME-OF-USE)
SCHEDULE SGS-TOU-9A

AVAILABILITY

This Schedule is available for electric service used by a nonresidential customer with an initial Contract Demand less than 1,000 kW.

This Schedule is not available: (1) for residential service; (2) for breakdown, standby, or supplementary service, unless used in conjunction with the applicable standby or generation service rider for a continuous period of not less than one year; (3) for resale service; or (4) whenever Customer's registered or computed demand equals or exceeds 1,000 kW and an increase in the capacity of Company's facilities is required.

APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one meter.

TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 hertz, single-phase 2 or 3 wires, or three-phase 3 or 4 wires, at Company's standard voltages. When Customer desires two or more types of service, which types can be supplied from a single-phase 3 wire type or a three-phase 4 wire type, without voltage transformation, only the one of these two types necessary for Customer's requirements will be supplied.

CONTRACT DEMAND

The Contract Demand shall be the kW of demand specified in the Service Agreement.

MONTHLY RATE

I. Service used during the calendar months of June through September:

A. Basic Facilities Charge:

\$19.75

B. kW Demand Charge:

1. \$10.43 per kW for all kW of on-peak Billing Demand
2. \$ 1.00 per kW for all off-peak excess Billing Demand

C. kWh Energy Charge:

5.624¢ per on-peak kWh
4.289¢ per off-peak kWh

II. Service used during the calendar months of October through May:

A. Basic Facilities Charge:

\$19.75

B. kW Demand Charge:

1. \$7.71 per kW for all kW of on-peak Billing Demand
2. \$1.00 per kW for all off-peak excess Billing Demand

C. kWh Energy Charge:

- 5.446¢ per on-peak kWh
4.289¢ per off-peak kWh

III. Minimum Bill:

The minimum monthly charge shall be the Basic Facilities Charge plus 3.359¢ per kWh for all on-peak kWh and 3.359¢ per kWh for all off-peak kWh plus \$1.00 per kW for the higher of (1) the Contract Demand or (2) the maximum monthly 15-minute demand during the current and preceding eleven billing months.

BILLING DEMANDS

- I. The on-peak Billing Demand shall be the maximum demand registered or computed from Company's metering facilities used in the on-peak hours of the current month during any 15-minute interval.
- II. The off-peak excess Billing Demand is the maximum demand registered or computed from Company's metering facilities used during any 15-minute interval in the off-peak hours of the current month less the on-peak Billing Demand.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

I. On-Peak Hours:

- A. Service used beginning at 12:00 midnight March 31 and ending 12:00 midnight September 30:

The on-peak hours are defined as the hours between 10:00 a.m. and 10:00 p.m., Monday through Friday, excluding holidays considered as off-peak.

- B. Service used beginning at 12:00 midnight September 30 and ending 12:00 midnight March 31:

The on-peak hours are defined as those hours between 6:00 a.m. and 1:00 p.m., plus 4:00 p.m. through 9:00 p.m., Monday through Friday, excluding holidays considered as off-peak.

II. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified above as on-peak hours. All hours for the following holidays will be considered as off-peak: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and the day after, and Christmas Day. When one of the above holidays falls on a Saturday, the Friday before the Holiday will be considered off-peak; when the holiday falls on a Sunday, the following Monday will be considered off-peak.

FUEL ADJUSTMENT

Fuel and related environmental costs as set forth in Rider No. 39X are included in the above charges and are subject to adjustment by order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX OR PAYMENT IN LIEU THEREOF

To the above charges will be added any applicable South Carolina sales tax, and for those customers within any municipal or other local governmental jurisdiction, an appropriate amount to reflect any franchise fee, business license tax, or similar percentage fee or tax, or charge in lieu thereof imposed by such entity.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, the Company has the right to suspend service in accordance with its Service Regulations. In addition, effective on and after January 1, 1989, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1% per month as provided in Rule 103-339(3) of the Rules and Regulations of the South Carolina Public Service Commission.

RIDER APPLICATIONS

When this Schedule is used in conjunction with any applicable rider, the charges, if any, as stated in the rider will be adjusted to reflect the on-peak and off-peak periods and on-peak and off-peak charges in this Schedule unless specific and different on-peak and off-peak periods and charges are stated in the rider.

CONTRACT PERIOD

The Contract Period shall not be less than one year; except, for short-term, construction, or temporary service, the Contract Period may be for the period requested by Customer and in such event Customer agrees:

1. That the service supplied shall be for a continuous period until disconnected; and
2. That where it is necessary for Company to extend lines, erect transformers, or do any work necessary to supply service, Customer shall pay for the line extension in accordance with Line Extension Plan E.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Company's Service Regulations, and any changes therein, substitutions therefor, or additions thereto lawfully made.

METERING OF CONSTANT LOADS

Company may use a standard meter, without demand or time-of-use registration capability, for customers with equipment that supports an expectation of constant operation. In such event, Company is permitted to request Customer to furnish engineering specifications, meter history results, or other evidence to support this decision. The Monthly Rate shall be the Basic Facilities Charge plus a kWh Energy Charge of 5.909¢/kWh. Customer shall notify Company in writing if Customer's equipment or mode of operation change to no longer support an expectation of constant operation. Company may at any time conduct a test or install a demand meter to monitor the load characteristics and maximum 15-minute demand of Customer's electrical requirement and install a meter with demand and time-of-use capability, if deemed appropriate, and bill Customer pursuant to the charges stated above in the MONTHLY RATE provision thereafter.

Supersedes Schedule SGS-TOU-9
Effective for bills rendered on and after _____, 2008
SCPSC Docket No. 2008-XXX-E, Order No. 2008-XXX

Requested Revision to Availability Provision of Schedule SGS-TOU-9A

AVAILABILITY

This Schedule is available for electric service used by a nonresidential customer with an initial Contract Demand less than 1,000 kW.

Deleted:

This Schedule is not available: (1) for residential service; (2) for breakdown, standby, or supplementary service, unless used in conjunction with the applicable standby or generation service rider for a continuous period of not less than one year; (3) for resale service; or (4) whenever Customer's registered or computed demand equals or exceeds 1,000 kW and an increase in the capacity of Company's facilities is required.

Deleted: for a Contract Demand of 1,000 kW or more; or (5)

Deleted: 1,200

Deleted: in 2 or more of the preceding 12 months

Deleted: ; or (6) whenever the registered or computed demand equals or exceeds 1,500 kW